

JOB NUMBER: 217200 MORRIS CO APPRAISAL DISTRICT  
JURISDICTION:

RECAP ONLY?: N

(O)IL, (G)AS OR (B)OTH: B

SEQUENCE: N L=LEASE#,RRC#  
R=RRC#,LEASE#  
O=OPERATOR,LEASE#  
A=AGENT,OPERATOR  
F=FIELD,OPERATOR  
N=AG,OP,FL,RC,L

LEASE NUMBER: FROM 0 TO 9999999

OPERATOR NUMBER:

AGENT NUMBER:

LEASES W/AGENTS ONLY? N

RRC NUMBER:

OWNER NUMBER:

LEASES W/ZERO VALUE?

APPRAISAL DATE: FROM TO 99/99/9999

SELECT USER CODE 1:

SELECT USER CODE 2:

SELECT OWNER AGENT:

SUPPRES WI INFO: Y

JOB#, NAME.....: 217200 - MORRIS CO APPRAISAL DISTRICT RRC CO#: 67 CASS LAST UPDATE: 6/17/2024 MNRLCMEA

LEASE#, NAME.....: 110114 - EL DORADO FULL WI DECIMAL = .782202 #WELLS:  
RRC#, WELL#.....: 15925 - 1 RRC DIST.: 06 FULL RI DECIMAL = .217798 DEPTH: 11800  
OPERATOR#, AGENT#: 727892 - 40

OPERATOR NAME....: ROSE CITY RESOURCES,  
OIL FIELD#.....: 41090100  
OIL FIELD NAME...: HIDDEN ROCK (COTTON VLLY LIME)

ALT FRZ.: ALT G\$ RRC:  
ALT JOB#: UNIT.....:  
ALT LSE#: EOR.....:  
ALT RRC#: GRAPH.....:

JUR	JURISDICTION NAME	PERCENT	8/8 VALUE	7	6,323	0	0	77.82	2.30	2.30	.00	384923
---	---	---	---	8 <td>5,375<td>0<td>0<td>77.82<td>2.30<td>2.30<td>.00<th>327184</th></td></td></td></td></td></td></td>	5,375 <td>0<td>0<td>77.82<td>2.30<td>2.30<td>.00<th>327184</th></td></td></td></td></td></td>	0 <td>0<td>77.82<td>2.30<td>2.30<td>.00<th>327184</th></td></td></td></td></td>	0 <td>77.82<td>2.30<td>2.30<td>.00<th>327184</th></td></td></td></td>	77.82 <td>2.30<td>2.30<td>.00<th>327184</th></td></td></td>	2.30 <td>2.30<td>.00<th>327184</th></td></td>	2.30 <td>.00<th>327184</th></td>	.00 <th>327184</th>	327184
00	MORRIS CO APPRAISAL	.350000	1,476,390	9	4,568	0 <td>0<td>77.82</td><td>2.30</td><td>2.30</td><td>.00<th>278107</th></td></td>	0 <td>77.82</td> <td>2.30</td> <td>2.30</td> <td>.00<th>278107</th></td>	77.82	2.30	2.30	.00 <th>278107</th>	278107
01	MORRIS COUNTY	.350000	1,476,390	10	3,883	0 <td>0<td>77.82</td><td>2.30</td><td>2.30</td><td>.00<th>236390</th></td></td>	0 <td>77.82</td> <td>2.30</td> <td>2.30</td> <td>.00<th>236390</th></td>	77.82	2.30	2.30	.00 <th>236390</th>	236390
30	DAINGERFIELD-LONE ST	.350000	1,476,390	11	3,300	0 <td>0<td>77.82</td><td>2.30</td><td>2.30</td><td>.00<th>200932</th></td></td>	0 <td>77.82</td> <td>2.30</td> <td>2.30</td> <td>.00<th>200932</th></td>	77.82	2.30	2.30	.00 <th>200932</th>	200932
60	NORTHEAST TEXAS COMM	.350000	1,476,390	12	2,805	0 <td>0<td>77.82</td><td>2.30</td><td>2.30</td><td>.00<th>170792</th></td></td>	0 <td>77.82</td> <td>2.30</td> <td>2.30</td> <td>.00<th>170792</th></td>	77.82	2.30	2.30	.00 <th>170792</th>	170792
81	CASS COUNTY	.650000	2,741,870	13	2,384	0 <td>0<td>77.82</td><td>2.30</td><td>2.30</td><td>.00<th>145173</th></td></td>	0 <td>77.82</td> <td>2.30</td> <td>2.30</td> <td>.00<th>145173</th></td>	77.82	2.30	2.30	.00 <th>145173</th>	145173
				14	2,027	0 <td>0<td>77.82</td><td>2.30</td><td>2.30</td><td>.00<th>123397</th></td></td>	0 <td>77.82</td> <td>2.30</td> <td>2.30</td> <td>.00<th>123397</th></td>	77.82	2.30	2.30	.00 <th>123397</th>	123397
				15	1,723	0 <td>0<td>77.82</td><td>2.30</td><td>2.30</td><td>.00<th>104888</th></td></td>	0 <td>77.82</td> <td>2.30</td> <td>2.30</td> <td>.00<th>104888</th></td>	77.82	2.30	2.30	.00 <th>104888</th>	104888
				16	1,464	0 <td>0<td>77.82</td><td>2.30</td><td>2.30</td><td>.00<th>89154</th></td></td>	0 <td>77.82</td> <td>2.30</td> <td>2.30</td> <td>.00<th>89154</th></td>	77.82	2.30	2.30	.00 <th>89154</th>	89154
				17	1,244	0 <td>0<td>77.82</td><td>2.30</td><td>2.30</td><td>.00<th>75781</th></td></td>	0 <td>77.82</td> <td>2.30</td> <td>2.30</td> <td>.00<th>75781</th></td>	77.82	2.30	2.30	.00 <th>75781</th>	75781
				18	1,058	0 <td>0<td>77.82</td><td>2.30</td><td>2.30</td><td>.00<th>64414</th></td></td>	0 <td>77.82</td> <td>2.30</td> <td>2.30</td> <td>.00<th>64414</th></td>	77.82	2.30	2.30	.00 <th>64414</th>	64414
				=====	=====	=====						=====
					108,412	0	0					6,362,885

				WI GAS	WI PRD	WI GROSS	OPERATING	WI NET	PV WI NET	PV RI NET	
				YR	REVENUE	REVENUE	REVENUE	EXPENSES	REVENUE	REVENUE	REVENUE
*** PARAMETERS ***				1	0	0	1053006	76465*	976,541	910,624	274609
				2	0	0	830823	57465	773,358	627,093	190059
MO SHIFT: 6	DISC: 15.0	YRS MAX: 28		3	0	0	697878	57465	640,413	451,562	140040
YRS FLAT:	FMVF:	8/8 RES:		4	0	0	604150	57465	546,685	335,194	106344
				5	0	0	523043	57465	465,578	248,228	80760
OIL WELLHEAD PRICE: 78.11	GAS WI GR PRICE: 2.53			6	0	0	452850	57465	395,385	183,308	61335
OIL %TAX ALLOWABLE: 9.6	GAS RI GR PRICE: 2.53			7	0	0	384923	57465	327,458	132,015	45733
TYPE..(USNPQLHCT): U	GAS %TAX ALLOW.: 12.5			8	0	0	327184	57465	269,719	94,553	34099
GRAV SCHED#/DEGREE: /	GAS PRICE ESCAL? Y			9	0	0	278107	57465	220,642	67,261	25425
PRD WELLHEAD PRICE:	ADDL GAS PRICES? N			10	0	0	236390	57465	178,925	47,429	18957
				11	0	0	200932	57465	143,467	33,069	14135
OP EXP \$/YR	OIL BOPD	GAS MCF/D	PROD BBL/D	12	0	0	170792	57465	113,327	22,715	10539
				13	0	0	145173	57465	87,708	15,287	7858
57,465	60.0			14	0	0	123397	57465	65,932	9,993	5859
				15	0	0	104888	57465	47,423	6,250	4368
				16	0	0	89154	57465	31,689	3,632	3257
				17	0	0	75781	57465	18,316	1,825	2429
				18	0	0	64414	57465	6,949	602	1811
				=====	=====	=====	=====	=====	=====	=====	=====
					0	0	6362885	1053370	5,309,515	3,190,640	1027617

ALT JAN 1 HYPERBOLIC FORECAST:  
OIL: M B: De/Dt: / \$/BBLRESV: 37.63 EQUIP VAL: 0  
GAS: M B: De/Dt: / \$/BBLPROD: 67,984 WI OIL VAL: 3,190,640 RI OIL VAL: 1,027,617  
PRD: M B: De/Dt: / WI PAYOUT: 4.5 GAS VAL: 0 GAS VAL: 0  
RI PAYOUT: 5.0 PRD VAL: 0 PRD VAL: 0

PROD WELLS: EQ SCH#: 21 VAL:  
SERV WELLS: EQ SCH#: VAL:  
INJ WELLS: EQ SCH#: VAL:  
COMPRESSRS: HP: VAL:  
OTHER EQ VALUE(RCNLD):

LAST YR WI VAL: 3,605,220  
LAST YR RI VAL: 1,281,720  
LAST YR 8/8 VAL: 4,886,940

LAST YR OIL PROD:  
LAST YR GAS PROD:  
\* CAPITAL EXPENDITURE INCLUDED

REMARKS1:  
REMARKS2:  
MC1:  
MC2:

JOB#, NAME.....: 217200 - MORRIS CO APPRAISAL DISTRICT RRC CO#: 343 MORRIS LAST UPDATE: 4/05/2024 MASSUPDATE

LEASE#, NAME.....: 110104 - CAESARS (1) FULL WI DECIMAL = .771000 #WELLS: 1  
RRC#, WELL#.....: 15768 - 1 RRC DIST.: 06 FULL RI DECIMAL = .229000 DEPTH: 12341  
OPERATOR#, AGENT#: 727892 - 40

OPERATOR NAME....: ROSE CITY RESOURCES,  
OIL FIELD#.....: 41090100  
OIL FIELD NAME...: HIDDEN ROCK (COTTON VALLEY LIM

ALT FRZ.:	ALT G\$ RRC:	1	3,904	0	0	70.98	2.32	2.32	.00	213649
ALT JOB#:	UNIT.....:	2	3,318	0	0	72.30	2.32	2.32	.00	184979
ALT LSE#:	EOR.....:	3	2,820	0	0	73.65	2.31	2.31	.00	160168
ALT RRC#:	GRAPH.....:	4	2,397	0	0	75.01	2.31	2.31	.00	138656
		5	2,037	0	0	76.40	2.30	2.30	.00	120042

JUR	JURISDICTION NAME	PERCENT	8/8 VALUE	14,476	0	0				817,494
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00	MORRIS CO APPRAISAL	1.000000	417,160	WI GAS	WI PRD	WI GROSS	OPERATING	WI NET	PV WI NET	PV RI NET
01	MORRIS COUNTY	1.000000	417,160	REVENUE	REVENUE	REVENUE	EXPENSES	REVENUE	REVENUE	REVENUE
32	HUGHES SPRINGS ISD	1.000000	417,160							
60	NORTHEAST TEXAS COMM	1.000000	417,160	1	0	213649	108000	105,649	98,518	59433
				2	0	184979	108000	76,979	62,420	45139
				3	0	160168	108000	52,168	36,784	34284
				4	0	138656	108000	30,656	18,796	26035
				5	0	120042	108000	12,042	6,420	19772
				0	0	817494	540000	277,494	222,938	184663

\$/BBLRESV:	19.98	EQUIP VAL:	9,558		
\$/BBLPROD:	24,926	WI OIL VAL:	222,938	RI OIL VAL:	184,663
WI PAYOUT:	3.0	GAS VAL:	0	GAS VAL:	0
RI PAYOUT:	3.5	PRD VAL:	0	PRD VAL:	0

\*\*\* PARAMETERS \*\*\* 8/8 VALUE: 417,160 WI TOTAL: 232,500 RI TOTAL: 184,660

MO SHIFT: 6 DISC: 15.0 YRS MAX: 28  
YRS FLAT: FMVF: 8/8 RES:

OIL WELLHEAD PRICE: 78.11 GAS WI GR PRICE: 2.53  
OIL %TAX ALLOWABLE: 9.6 GAS RI GR PRICE: 2.53  
TYPE..(USNPQLHCT)..: U GAS %TAX ALLOW.: 12.5  
GRAV SCHED#/DEGREE: / GAS PRICE ESCAL? Y  
PRD WELLHEAD PRICE: ADDL GAS PRICES? N

OP EXP \$/YR	OIL BOPD	GAS MCF/D	PROD BBL/D
108,000	11.6		
	15.0 99		

ALT JAN 1 HYPERBOLIC FORECAST:  
OIL: M B: De/Dt: /  
GAS: M B: De/Dt: /  
PRD: M B: De/Dt: /

PROD WELLS: 1 EQ SCH#: 21 VAL: 12,500  
SERV WELLS: EQ SCH#: VAL:  
INJ WELLS: EQ SCH#: VAL:  
COMPRESSRS: HP: VAL:  
OTHER EQ VALUE(RCNLD):

LAST YR WI VAL: 356,850  
LAST YR RI VAL: 247,500  
LAST YR 8/8 VAL: 604,350

LAST YR OIL PROD: 4,738  
LAST YR GAS PROD:

REMARKS1:  
REMARKS2:  
MC1:  
MC2:

JOB#, NAME.....: 217200 - MORRIS CO APPRAISAL DISTRICT

RRC CO#: 343 MORRIS

LAST UPDATE: 4/05/2024 MASSUPDATE

LEASE#, NAME.....: 110105 - FLAMINGO (1)

FULL WI DECIMAL = .771000

#WELLS: 1

RRC#, WELL#.....: 15773 - 1

RRC DIST.: 06

FULL RI DECIMAL = .229000

DEPTH: 12231

OPERATOR#, AGENT#: 727892 - 40

OPERATOR NAME....: ROSE CITY RESOURCES,	8/8 ANNUAL	8/8 ANNUAL	8/8 ANNUAL	OIL	WIGAS	RIGAS	PRD	WI OIL
OIL FIELD#.....: 41090100	YR OIL PRDCTN	GAS PRDCTN	PRD PRDCTN	PRICE	PRICE	PRICE	PRICE	REVENUE
OIL FIELD NAME...: HIDDEN ROCK (COTTON VALLEY LIM	---	---	---	---	---	---	---	---
ALT FRZ.:	1	979	0	70.98	2.32	2.32	.00	53576
ALT JOB#:	2	783	0	72.30	2.32	2.32	.00	43658
ALT LSE#:	3	626	0	73.65	2.31	2.31	.00	35579
ALT RRC#:	=====	=====	=====	=====	=====	=====	=====	=====
		2,388	0					132,813

JUR	JURISDICTION NAME	PERCENT	8/8 VALUE	YR	WI GAS REVENUE	WI PRD REVENUE	WI GROSS REVENUE	OPERATING EXPENSES	WI NET REVENUE	PV WI NET REVENUE	PV RI NET REVENUE
---	-----	-----	-----	---	-----	-----	-----	-----	-----	-----	-----
00	MORRIS CO APPRAISAL	1.000000	81,930	---	---	---	---	---	---	---	---
01	MORRIS COUNTY	1.000000	81,930	1	0	0	53576	29500	24,076	22,451	14904
32	HUGHES SPRINGS ISD	1.000000	81,930	2	0	0	43658	29500	14,158	11,480	10653
60	NORTHEAST TEXAS COMM	1.000000	81,930	3	0	0	35579	29500	6,079	4,286	7615
				=====	=====	=====	=====	=====	=====	=====	=====
					0	0	132813	88500	44,313	38,217	33172
					\$/BBLRESV: 20.77		EQUIP VAL: 10,538				
					\$/BBLPROD: 16,523		WI OIL VAL: 38,217		RI OIL VAL: 33,172		
					WI PAYOUT: .0		GAS VAL: 0		GAS VAL: 0		
					RI PAYOUT: 2.4		PRD VAL: 0		PRD VAL: 0		
							=====		=====		
					8/8 VALUE:		81,930		WI TOTAL: 48,760		RI TOTAL: 33,170

\*\*\* PARAMETERS \*\*\*

MO SHIFT: 6	DISC: 15.0	YRS MAX: 28
YRS FLAT:	FMVF:	8/8 RES:
OIL WELLHEAD PRICE: 78.11		
OIL %TAX ALLOWABLE: 9.6		
TYPE..(USNPQLHCT): U		
GRAV SCHED#/DEGREE: /		
PRD WELLHEAD PRICE:		
ADDL GAS PRICES? N		
OP EXP \$/YR	OIL BOPD	GAS MCF/D
-----	-----	-----
29,500	3.0	
-----	-----	-----
	20.0 99	

ALT JAN 1 HYPERBOLIC FORECAST:			
OIL:	M B:	De/Dt:	/
GAS:	M B:	De/Dt:	/
PRD:	M B:	De/Dt:	/
PROD WELLS:	1	EQ SCH#: 21	VAL: 12,500
SERV WELLS:		EQ SCH#:	VAL:
INJ WELLS:		EQ SCH#:	VAL:
COMPRESSRS:	HP:		VAL:
OTHER EQ VALUE(RCNLD):			

LAST YR WI VAL:	59,340
LAST YR RI VAL:	40,490
LAST YR 8/8 VAL:	99,830

LAST YR OIL PROD:	1,210
LAST YR GAS PROD:	

REMARKS1:  
REMARKS2:  
MC1:  
MC2:

JOB#, NAME.....: 217200 - MORRIS CO APPRAISAL DISTRICT

RRC CO#: 343 MORRIS

LAST UPDATE: 6/13/2024 MNRLCMEA

LEASE#, NAME.....: 110106 - DUNES

FULL WI DECIMAL = .771000

#WELLS: 1

RRC#, WELL#.....: 15821 - RRC DIST.: 06

FULL RI DECIMAL = .229000

DEPTH: 12200

OPERATOR#, AGENT#: 727892 - 40

OPERATOR NAME....: ROSE CITY RESOURCES,

OIL FIELD#.....: 41090100

OIL FIELD NAME...: HIDDEN ROCK (COTTON VALLEY LIM

8/8 ANNUAL

8/8 ANNUAL

8/8 ANNUAL

OIL

WIGAS

RIGAS

PRD

WI OIL

ALT FRZ.: ALT G\$ RRC:

ALT JOB#: UNIT.....:

ALT LSE#: EOR.....:

ALT RRC#: GRAPH.....:

1 9,524 18,067 0 70.98 2.11 2.11 .00 521206

2 8,095 9,895 0 72.30 2.11 2.11 .00 451264

3 6,881 6,413 0 73.65 2.10 2.10 .00 390737

4 5,848 4,799 0 75.01 2.10 2.10 .00 338259

5 4,971 3,839 0 76.40 2.09 2.09 .00 292848

6 4,225 3,071 0 77.82 2.09 2.09 .00 253548

JUR JURISDICTION NAME PERCENT 8/8 VALUE

00 MORRIS CO APPRAISAL 1.000000 2,017,070

01 MORRIS COUNTY 1.000000 2,017,070

30 DAINGERFIELD-LONE ST 1.000000 2,017,070

60 NORTHEAST TEXAS COMM 1.000000 2,017,070

7 3,591 2,457 0 77.82 2.09 2.09 .00 215515

8 3,053 1,965 0 77.82 2.09 2.09 .00 183188

9 2,595 1,572 0 77.82 2.09 2.09 .00 155710

10 2,205 1,258 0 77.82 2.09 2.09 .00 132353

11 1,875 1,006 0 77.82 2.09 2.09 .00 112500

12 1,593 805 0 77.82 2.09 2.09 .00 95625

54,456 55,147 0 3,142,753

WI GAS

WI PRD

WI GROSS

OPERATING

WI NET

PV WI NET

PV RI NET

YR

REVENUE

REVENUE

REVENUE

EXPENSES

REVENUE

REVENUE

REVENUE

1 29392 0 550598 113000\* 437,598 408,060 153167

2 16097 0 467361 88000 379,361 307,612 114045

3 10383 0 401120 88000 313,120 220,784 85860

4 7770 0 346029 88000 258,029 158,208 64972

5 6186 0 299034 88000 211,034 112,515 49253

6 4949 0 258497 88000 170,497 79,046 37347

7 3959 0 219474 88000 131,474 53,003 27816

8 3167 0 186355 88000 98,355 34,480 20717

9 2534 0 158244 88000 70,244 21,413 15432

10 2027 0 134380 88000 46,380 12,294 11495

11 1622 0 114122 88000 26,122 6,021 8564

12 1297 0 96922 88000 8,922 1,789 6379

\*\*\* PARAMETERS \*\*\*

MO SHIFT: 6 DISC: 15.0 YRS MAX: 28

YRS FLAT: FMVF: 8/8 RES:

9 2534 0 158244 88000 70,244 21,413 15432

10 2027 0 134380 88000 46,380 12,294 11495

11 1622 0 114122 88000 26,122 6,021 8564

12 1297 0 96922 88000 8,922 1,789 6379

OIL WELLHEAD PRICE: 78.11 GAS WI GR PRICE: 2.30

OIL %TAX ALLOWABLE: 9.6 GAS RI GR PRICE: 2.30

TYPE..(USNPQLHCT): U GAS %TAX ALLOW.: 12.5

GRAV SCHED#/DEGREE: / GAS PRICE ESCAL? Y

PRD WELLHEAD PRICE: ADDL GAS PRICES? N

89383 0 3232136 1081000 2,151,136 1,415,225 595047

\$/BBLRESV: 32.78 EQUIP VAL: 6,793

\$/BBLPROD: 63,068 WI OIL VAL: 1,376,087 RI OIL VAL: 578,591

OP EXP \$/YR OIL BOPD GAS MCF/D PROD BBL/D

WI PAYOUT: 4.2 GAS VAL: 39,137 GAS VAL: 16,455

RI PAYOUT: 4.8 PRD VAL: 0 PRD VAL: 0

8/8 VALUE: 2,017,070 WI TOTAL: 1,422,020 RI TOTAL: 595,050

15.0 99 50.0 1

40.0 1

30.0 1

20.0 99

ALT JAN 1 HYPERBOLIC FORECAST:

OIL: M B: De/Dt: /

GAS: M B: De/Dt: /

PRD: M B: De/Dt: /

PROD WELLS: 1 EQ SCH#: 21 VAL: 12,500

SERV WELLS: EQ SCH#: VAL:

INJ WELLS: EQ SCH#: VAL:

COMPRESSRS: HP: VAL:

OTHER EQ VALUE(RCNLD):

LAST YR WI VAL: 1,845,270

LAST YR RI VAL: 644,880

LAST YR 8/8 VAL: 2,490,150

LAST YR OIL PROD: 12,027

LAST YR GAS PROD: 4,242

\* CAPITAL EXPENDITURE INCLUDED

REMARKS1:

REMARKS2:

MC1:

MC2:

JOB#, NAME.....: 217200 - MORRIS CO APPRAISAL DISTRICT      RRC CO#: 343 MORRIS      LAST UPDATE: 6/11/2024 MNRLCMEA

LEASE#, NAME.....: 110107 - TROPICANA	FULL WI DECIMAL = .771000	#WELLS: 1
RRC#, WELL#.....: 15833 - RRC DIST... 06	FULL RI DECIMAL = .229000	DEPTH: 12400

OPERATOR#, AGENT#: 727892 - 40

OPERATOR NAME.....: ROSE CITY RESOURCES,

OIL FIELD#.....: 41090100

OIL FIELD NAME...: HIDDEN ROCK (COTTON VALLEY LIM

ALT FRZ.:	ALT G\$ RRC:	2	966	0	0	72.30	2.32	2.32	.00	53848
ALT JOB#:	UNIT.....:	3	821	0	0	73.65	2.31	2.31	.00	46625
ALT LSE#:	EOR.....:	=====	=====	=====						=====
ALT RRC#:	GRAPH.....:		2,944	0	0					163,790

JUR	JURISDICTION NAME	PERCENT	8/8 VALUE	YR	WI GAS REVENUE	WI PRD REVENUE	WI GROSS REVENUE	OPERATING EXPENSES	WI NET REVENUE	PV WI NET REVENUE	PV RI NET REVENUE
00	MORRIS CO APPRAISAL	1.000000	85,330	--				41467	21,850	20,375	17614
01	MORRIS COUNTY	1.000000	85,330	1	0	0	63317	41467	12,381	10,039	13140
32	HUGHES SPRINGS ISD	1.000000	85,330	2	0	0	53848	41467	5,158	3,637	9981
60	NORTHEAST TEXAS COMM	1.000000	85,330	3	0	0	46625	41467			
					=====	=====	=====	=====	=====	=====	=====
					0	0	163790	124401	39,389	34,051	40735

\$/BBLRESV:	15.01	EQUIP VAL:	10,538		
\$/BBLPROD:	12,616	WI OIL VAL:	34,051	RI OIL VAL:	40,735
WI PAYOUT:	.0	GAS VAL:	0	GAS VAL:	0
RI PAYOUT:	2.4	PRD VAL:	0	PRD VAL:	0
			=====		=====
8/8 VALUE:	85.330	WI TOTAL:	44,590	RI TOTAL:	40,740

\*\*\* PARAMETERS \*\*\*

MO SHIFT: 6      DISC: 15.0      YRS MAX: 28  
YRS FLAT:      FMVF:      8/8 RES:

OIL WELLHEAD PRICE: 78.11	GAS WI GR PRICE: 2.53
OIL %TAX ALLOWABLE: 9.6	GAS RI GR PRICE: 2.53
TYPE..(USNQHLCT): U	GAS %TAX ALLOW.: 12.5
GRAV SCHED#/DEGREE: /	GAS PRICE ESCAL? Y
PRD WELLHEAD PRICE:	ADDL GAS PRICES? N

OP EXP \$/YR	OIL BOPD	GAS MCF/D	PROD BBL/D
41,467	3.5		
	18.0 1		
	15.0 99		

ALT JAN 1 HYPERBOLIC FORECAST:

OIL:	M	B:	De/Dt:	/
GAS:	M	B:	De/Dt:	/
PRD:	M	B:	De/Dt:	/

```

PROD WELLS:      1  EQ SCH#: 21  VAL:      12,500
SERV WELLS:      EQ SCH#:      VAL:
INJ WELLS:       EQ SCH#:      VAL:
COMPRESSRS:      HP:           VAL:
OTHER EO VALUE (RCNLD):

```

LAST YR	WI VAL:	218,650
LAST YR	RI VAL:	79,610
LAST YR	8/8 VAL:	298,260

LAST YR OIL PROD: 1,518  
LAST YR GAS PROD:

REMARKS1:

REMARKS2:

MC1:

MC2:

JOB#, NAME.....: 217200 - MORRIS CO APPRAISAL DISTRICT

RRC CO#: 343 MORRIS

LAST UPDATE: 4/05/2024 MASSUPDATE

LEASE#, NAME.....: 110108 - GOLDEN NUGGET

FULL WI DECIMAL = .771000

#WELLS: 1

RRC#, WELL#.....: 15852 - 1

RRC DIST.: 06

FULL RI DECIMAL = .229000

DEPTH: 12400

OPERATOR#, AGENT#: 727892 - 40

OPERATOR NAME....: ROSE CITY RESOURCES,

OIL FIELD#.....: 41090100

OIL FIELD NAME...: HIDDEN ROCK (COTTON VALLEY LIM

8/8 ANNUAL

8/8 ANNUAL

8/8 ANNUAL

OIL

WIGAS

RIGAS

PRD

WI OIL

ALT FRZ.: ALT G\$ RRC:

ALT JOB#: UNIT.....:

ALT LSE#: EOR.....:

ALT RRC#: GRAPH.....:

YR OIL PRDCTN

GAS PRDCTN

PRD PRDCTN

PRICE

PRICE

PRICE

PRICE

REVENUE

JUR JURISDICTION NAME PERCENT 8/8 VALUE

00 MORRIS CO APPRAISAL 1.000000 978,670

01 MORRIS COUNTY 1.000000 978,670

32 HUGHES SPRINGS ISD 1.000000 978,670

60 NORTHEAST TEXAS COMM 1.000000 978,670

WI GAS

WI PRD

WI GROSS

OPERATING

WI NET

PV WI NET

PV RI NET

1 6,322 0 0 70.98 2.32 2.32 .00 345975

2 4,897 0 0 72.30 2.32 2.32 .00 272975

3 3,917 0 0 73.65 2.31 2.31 .00 222458

4 3,134 0 0 75.01 2.31 2.31 .00 181252

5 2,507 0 0 76.40 2.30 2.30 .00 147689

6 2,005 0 0 77.82 2.30 2.30 .00 120347

7 1,604 0 0 77.82 2.30 2.30 .00 96278

8 1,283 0 0 77.82 2.30 2.30 .00 77022

=====

0 25,669 0 0 1,463,996

=====

WI GAS

WI PRD

WI GROSS

OPERATING

WI NET

PV WI NET

PV RI NET

\*\*\* PARAMETERS \*\*\*

MO SHIFT: 6 DISC: 15.0 YRS MAX: 28

YRS FLAT: FMVF: 8/8 RES:

\$/BBLRESV: 33.52

EQUIP VAL: 8,257

\$/BBLPROD: 43,024

WI OIL VAL: 663,433

RI OIL VAL: 306,983

WI PAYOUT: 3.4

GAS VAL: 0

GAS VAL: 0

RI PAYOUT: 4.1

PRD VAL: 0

PRD VAL: 0

OIL WELLHEAD PRICE: 78.11

GAS WI GR PRICE: 2.53

OIL %TAX ALLOWABLE: 9.6

GAS RI GR PRICE: 2.53

TYPE..(USNPQLHCT): U

GAS %TAX ALLOW.: 12.5

GRAV SCHED#/DEGREE: /

GAS PRICE ESCAL? Y

PRD WELLHEAD PRICE:

ADDL GAS PRICES? N

8/8 VALUE: 978,670

WI TOTAL: 671,690

RI TOTAL: 306,980

OP EXP \$/YR OIL BOPD GAS MCF/D PROD BBL/D

72,500 20.0

25.0 1

20.0 99

ALT JAN 1 HYPERBOLIC FORECAST:

OIL: M B: De/Dt: /

GAS: M B: De/Dt: /

PRD: M B: De/Dt: /

PROD WELLS: 1 EQ SCH#: 21 VAL: 12,500

SERV WELLS: EQ SCH#: VAL:

INJ WELLS: EQ SCH#: VAL:

COMPRESSRS: HP: VAL:

OTHER EQ VALUE(RCNLD):

LAST YR WI VAL: 1,173,900

LAST YR RI VAL: 503,920

LAST YR 8/8 VAL: 1,677,820

LAST YR OIL PROD: 9,053

LAST YR GAS PROD:

REMARKS1:

REMARKS2:

MC1:

MC2:

JOB#, NAME.....: 217200 - MORRIS CO APPRAISAL DISTRICT

RRC CO#: 343 MORRIS

LAST UPDATE: 6/24/2024 MNRLCMEA

LEASE#, NAME.....: 110109 - RIO

FULL WI DECIMAL = .778500

#WELLS: 1

RRC#, WELL#.....: 15853 - 1

RRC DIST.: 06

FULL RI DECIMAL = .221500

DEPTH: 12400

OPERATOR#, AGENT#: 727892 - 40

OPERATOR NAME....: ROSE CITY RESOURCES,

OIL FIELD#.....: 41090100

OIL FIELD NAME...: HIDDEN ROCK (COTTON VALLEY LIM

8/8 ANNUAL

8/8 ANNUAL

8/8 ANNUAL

OIL

WIGAS

RIGAS

PRD

WI OIL

ALT FRZ.: ALT G\$ RRC:

ALT JOB#: UNIT.....:

ALT LSE#: EOR.....:

ALT RRC#: GRAPH.....:

YR OIL PRDCTN

GAS PRDCTN

PRD PRDCTN

PRICE

PRICE

PRICE

PRICE

REVENUE

JUR	JURISDICTION NAME	PERCENT	8/8 VALUE	1	17,560	0	0	70.98	2.32	2.32	.00	970329
				2	12,724	0	0	72.30	2.32	2.32	.00	716177
				3	9,856	0	0	73.65	2.31	2.31	.00	565109
				4	8,127	0	0	75.01	2.31	2.31	.00	474579
				5	6,907	0	0	76.40	2.30	2.30	.00	410867
				6	5,871	0	0	77.82	2.30	2.30	.00	355728
				7	4,990	0	0	77.82	2.30	2.30	.00	302369
				8	4,242	0	0	77.82	2.30	2.30	.00	257013
00	MORRIS CO APPRAISAL	1.000000	3,508,800	9	3,605	0	0	77.82	2.30	2.30	.00	218461
01	MORRIS COUNTY	1.000000	3,508,800	10	3,065	0	0	77.82	2.30	2.30	.00	185692
32	HUGHES SPRINGS ISD	1.000000	3,508,800	11	2,605	0	0	77.82	2.30	2.30	.00	157838
60	NORTHEAST TEXAS COMM	1.000000	3,508,800	12	2,214	0	0	77.82	2.30	2.30	.00	134163
				13	1,882	0	0	77.82	2.30	2.30	.00	114038
				14	1,599	0	0	77.82	2.30	2.30	.00	96932
				15	1,359	0	0	77.82	2.30	2.30	.00	82392
				16	1,155	0	0	77.82	2.30	2.30	.00	70034
				17	982	0	0	77.82	2.30	2.30	.00	59528
				=====	=====	=====	=====	=====	=====	=====	=====	=====
					88,743	0	0					5,171,249

				YR	WI GAS REVENUE	WI PRD REVENUE	WI GROSS REVENUE	OPERATING EXPENSES	WI NET REVENUE	PV WI NET REVENUE	PV RI NET REVENUE
				1	0	0	970329	59500	910,829	849,348	258574
				2	0	0	716177	59500	656,677	532,480	167410
				3	0	0	565109	59500	505,609	356,510	115874
MO SHIFT: 6	DISC: 15.0	YRS MAX: 28		4	0	0	474579	59500	415,079	254,502	85361
YRS FLAT:	FMVF:	8/8 RES:		5	0	0	410867	59500	351,367	187,335	64825
				6	0	0	355728	59500	296,228	137,337	49233
OIL WELLHEAD PRICE: 78.11	GAS WI GR PRICE: 2.53			7	0	0	302369	59500	242,869	97,913	36709
OIL %TAX ALLOWABLE: 9.6	GAS RI GR PRICE: 2.53			8	0	0	257013	59500	197,513	69,240	27370
TYPE..(USNPQLHCT): U	GAS %TAX ALLOW.: 12.5			9	0	0	218461	59500	158,961	48,458	20408
GRAV SCHED#/DEGREE: /	GAS PRICE ESCAL? Y			10	0	0	185692	59500	126,192	33,451	15216
PRD WELLHEAD PRICE:	ADDL GAS PRICES? N			11	0	0	157838	59500	98,338	22,667	11346
				12	0	0	134163	59500	74,663	14,965	8459
OP EXP \$/YR	OIL BOPD	GAS MCF/D	PROD BBL/D	13	0	0	114038	59500	54,538	9,505	6308
				14	0	0	96932	59500	37,432	5,673	4703
59,500	57.5			15	0	0	82392	59500	22,892	3,017	3506
				16	0	0	70034	59500	10,534	1,207	2614
	30.0 1			17	0	0	59528	59500	28	3	1949
	25.0 1			=====	=====	=====	=====	=====	=====	=====	=====
	20.0 1				0	0	5171249	1011500	4,159,749	2,623,611	879865
	15.0 99										

ALT JAN 1 HYPERBOLIC FORECAST:

OIL: M B: De/Dt: /

GAS: M B: De/Dt: /

PRD: M B: De/Dt: /

8/8 VALUE: 3,508,800

WI TOTAL: 2,628,930

RI TOTAL: 879,870

WI PAYOUT: 4.4

RI PAYOUT: 4.9

EQUIP VAL: 5,322

WI OIL VAL: 2,623,611

RI OIL VAL: 879,865

GAS VAL: 0

GAS VAL: 0

PRD VAL: 0

PRD VAL: 0

PROD WELLS: 1 EQ SCH#: 21 VAL: 12,500

SERV WELLS: EQ SCH#: VAL:

INJ WELLS: EQ SCH#: VAL:

COMPRESSRS: HP: VAL:

OTHER EQ VALUE(RCNLD):

LAST YR WI VAL: 2,939,160

LAST YR RI VAL: 1,031,770

LAST YR 8/8 VAL: 3,970,930

LAST YR OIL PROD: 27,174

LAST YR GAS PROD:

REMARKS1:

REMARKS2:

MC1:

MC2:



JOB#, NAME.....: 217200 - MORRIS CO APPRAISAL DISTRICT

RRC CO#: 343 MORRIS

LAST UPDATE: 6/11/2024 MNRLCMEA

LEASE#, NAME.....: 110111 - FREMONT

FULL WI DECIMAL = .883500

#WELLS: 1

RRC#, WELL#.....: 15899 - 1

RRC DIST.: 06

FULL RI DECIMAL = .116500

DEPTH: 12200

OPERATOR#, AGENT#: 727892 - 40

OPERATOR NAME....: ROSE CITY RESOURCES,

OIL FIELD#.....: 41090100

OIL FIELD NAME...: HIDDEN ROCK (COTTON VALLEY LIM

8/8 ANNUAL

8/8 ANNUAL

8/8 ANNUAL

OIL

WIGAS

RIGAS

PRD

WI OIL

ALT FRZ.: ALT G\$ RRC:

ALT JOB#: UNIT.....:

ALT LSE#: EOR.....:

ALT RRC#: GRAPH.....:

YR OIL PRDCTN

GAS PRDCTN

PRD PRDCTN

PRICE

PRICE

PRICE

PRICE

REVENUE

JUR JURISDICTION NAME PERCENT 8/8 VALUE

00 MORRIS CO APPRAISAL 1.000000 2,934,560

01 MORRIS COUNTY 1.000000 2,934,560

30 DAINGERFIELD-LONE ST .650000 1,907,470

32 HUGHES SPRINGS ISD .350000 1,027,100

60 NORTHEAST TEXAS COMM 1.000000 2,934,560

1 14,691 0 0 70.98 2.32 2.32 .00 921285

2 11,752 0 0 72.30 2.32 2.32 .00 750734

3 9,402 0 0 73.65 2.31 2.31 .00 611802

4 7,521 0 0 75.01 2.31 2.31 .00 498479

5 6,017 0 0 76.40 2.30 2.30 .00 406173

6 4,813 0 0 77.82 2.30 2.30 .00 330978

7 3,851 0 0 77.82 2.30 2.30 .00 264782

8 3,080 0 0 77.82 2.30 2.30 .00 211826

9 2,464 0 0 77.82 2.30 2.30 .00 169461

10 1,971 0 0 77.82 2.30 2.30 .00 135568

11 1,577 0 0 77.82 2.30 2.30 .00 108455

12 1,261 0 0 77.82 2.30 2.30 .00 86764

13 1,009 0 0 77.82 2.30 2.30 .00 69411

69,409 0 0 4,565,718

YR WI GAS WI PRD WI GROSS OPERATING WI NET PV WI NET PV RI NET

REVENUE REVENUE REVENUE EXPENSES REVENUE REVENUE REVENUE

1 0 0 921285 73864\* 847,421 790,220 113779

2 0 0 750734 57864 692,870 561,827 81330

3 0 0 611802 57864 553,938 390,587 58139

4 0 0 498479 57864 440,615 270,159 41553

5 0 0 406173 57864 348,309 185,704 29700

6 0 0 330978 57864 273,114 126,621 21229

7 0 0 264782 57864 206,918 83,419 14898

8 0 0 211826 57864 153,962 53,973 10455

9 0 0 169461 57864 111,597 34,019 7337

10 0 0 135568 57864 77,704 20,598 5148

11 0 0 108455 57864 50,591 11,661 3613

12 0 0 86764 57864 28,900 5,793 2535

13 0 0 69411 57864 11,547 2,013 1779

\*\*\* PARAMETERS \*\*\*

MO SHIFT: 6 DISC: 15.0 YRS MAX: 28

YRS FLAT: FMVF: 8/8 RES:

OIL WELLHEAD PRICE: 78.11 GAS WI GR PRICE: 2.53

OIL %TAX ALLOWABLE: 9.6 GAS RI GR PRICE: 2.53

TYPE..(USNPQLHCT)..: U GAS %TAX ALLOW.: 12.5

GRAV SCHED#/DEGREE: / GAS PRICE ESCAL? Y

PRD WELLHEAD PRICE: ADDL GAS PRICES? N

0 0 4565718 768232 3,797,486 2,536,594 391495

OP EXP \$/YR OIL BOPD GAS MCF/D PROD BBL/D \$/BBLRESV: 41.37 EQUIP VAL: 6,469

\$/BBLPROD: 63,801 WI OIL VAL: 2,536,594 RI OIL VAL: 391,495

57,864 45.0 WI PAYOUT: 4.0 GAS VAL: 0 GAS VAL: 0

20.0 99 RI PAYOUT: 4.5 PRD VAL: 0 PRD VAL: 0

8/8 VALUE: 2,934,560 WI TOTAL: 2,543,060 RI TOTAL: 391,500

ALT JAN 1 HYPERBOLIC FORECAST:

OIL: M B: De/Dt: /

GAS: M B: De/Dt: /

PRD: M B: De/Dt: /

PROD WELLS: 1 EQ SCH#: 21 VAL: 12,500

SERV WELLS: EQ SCH#: VAL:

INJ WELLS: EQ SCH#: VAL:

COMPRESSRS: HP: VAL:

OTHER EQ VALUE(RCNLD):

LAST YR WI VAL: 3,294,900

LAST YR RI VAL: 1,120,520

LAST YR 8/8 VAL: 4,415,420

LAST YR OIL PROD: 15,393

LAST YR GAS PROD:

\* CAPITAL EXPENDITURE INCLUDED

REMARKS1:

REMARKS2:

MC1:

MC2:

JOB#, NAME.....: 217200 - MORRIS CO APPRAISAL DISTRICT

RRC CO#: 343 MORRIS

LAST UPDATE: 4/05/2024 MASSUPDATE

LEASE#, NAME.....: 110110 - CIRCUS CIRCUS

FULL WI DECIMAL = .771000

#WELLS: 1

RRC#, WELL#.....: 15901 - 1

RRC DIST.: 06

FULL RI DECIMAL = .229000

DEPTH: 12200

OPERATOR#, AGENT#: 727892 - 40

OPERATOR NAME....: ROSE CITY RESOURCES,

OIL FIELD#.....: 41090100

OIL FIELD NAME...: HIDDEN ROCK (COTTON VALLEY LIM

8/8 ANNUAL

8/8 ANNUAL

8/8 ANNUAL

OIL

WIGAS

RIGAS

PRD

WI OIL

ALT FRZ.: ALT G\$ RRC:

ALT JOB#: UNIT.....:

ALT LSE#: EOR.....:

ALT RRC#: GRAPH.....:

YR OIL PRDCTN

GAS PRDCTN

PRD PRDCTN

PRICE

PRICE

PRICE

PRICE

REVENUE

JUR	JURISDICTION NAME	PERCENT	8/8 VALUE	1	15,197	9,549	0	70.98	2.07	2.07	.00	831665
---	-----	-----	-----	2	12,764	5,230	0	72.30	2.07	2.07	.00	711507
00	MORRIS CO APPRAISAL	1.000000	3,637,590	3	10,849	3,389	0	73.65	2.07	2.07	.00	616074
01	MORRIS COUNTY	1.000000	3,637,590	4	9,221	2,536	0	75.01	2.07	2.07	.00	533333
30	DAINGERFIELD-LONE ST	1.000000	3,637,590	5	7,838	2,028	0	76.40	2.06	2.06	.00	461733
60	NORTHEAST TEXAS COMM	1.000000	3,637,590	6	6,662	1,623	0	77.82	2.06	2.06	.00	399768
				7	5,663	1,298	0	77.82	2.06	2.06	.00	339803
				8	4,813	1,038	0	77.82	2.06	2.06	.00	288832
				9	4,091	830	0	77.82	2.06	2.06	.00	245507
				10	3,478	664	0	77.82	2.06	2.06	.00	208681
				11	2,956	531	0	77.82	2.06	2.06	.00	177379
				12	2,512	425	0	77.82	2.06	2.06	.00	150772
				13	2,135	340	0	77.82	2.06	2.06	.00	128156
				14	1,815	272	0	77.82	2.06	2.06	.00	108933
				15	1,543	217	0	77.82	2.06	2.06	.00	92593
				16	1,311	174	0	77.82	2.06	2.06	.00	78704
				17	1,114	139	0	77.82	2.06	2.06	.00	66898
				=====	=====	=====	=====	=====	=====	=====	=====	=====
					93,962	30,283	0					5,440,338

				YR	WI GAS REVENUE	WI PRD REVENUE	WI GROSS REVENUE	OPERATING EXPENSES	WI NET REVENUE	PV WI NET REVENUE	PV RI NET REVENUE
				---	-----	-----	-----	-----	-----	-----	-----
				1	15240	0	846905	61000	785,905	732,856	235595
				2	8347	0	719854	61000	658,854	534,245	175659
				3	5409	0	621483	61000	560,483	395,202	133028
MO SHIFT: 6	DISC: 15.0	YRS MAX: 28		4	4047	0	537380	61000	476,380	292,087	100901
YRS FLAT:	FMVF:	8/8 RES:		5	3222	0	464955	61000	403,955	215,372	76581
				6	2578	0	402346	61000	341,346	158,255	58131
OIL WELLHEAD PRICE: 78.11	GAS WI GR PRICE: 2.26			7	2062	0	341865	61000	280,865	113,231	43328
OIL %TAX ALLOWABLE: 9.6	GAS RI GR PRICE: 2.26			8	1650	0	290482	61000	229,482	80,447	32293
TYPE..(USNPQLHCT): U	GAS %TAX ALLOW.: 12.5			9	1320	0	246827	61000	185,827	56,647	24071
GRAV SCHED#/DEGREE: /	GAS PRICE ESCAL? Y			10	1056	0	209737	61000	148,737	39,427	17941
PRD WELLHEAD PRICE:	ADDL GAS PRICES? N			11	845	0	178224	61000	117,224	27,020	13373
				12	676	0	151448	61000	90,448	18,130	9969
OP EXP \$/YR	OIL BOPD	GAS MCF/D	PROD BBL/D	13	541	0	128697	61000	67,697	11,799	7431
-----	-----	-----	-----	14	432	0	109365	61000	48,365	7,330	5539
61,000	45.7	37		15	346	0	92939	61000	31,939	4,209	4129
-----	-----	-----	-----	16	277	0	78981	61000	17,981	2,061	3078
	17.0 1	50.0 1		17	221	0	67119	61000	6,119	610	2295
	15.0 99	40.0 1		=====	=====	=====	=====	=====	=====	=====	=====
		30.0 1			48269	0	5488607	1037000	4,451,607	2,688,928	943342
		20.0 99									

ALT JAN 1 HYPERBOLIC FORECAST:

OIL: M B: De/Dt: /

GAS: M B: De/Dt: /

PRD: M B: De/Dt: /

8/8 VALUE: 3,637,590

WI TOTAL: 2,694,250

RI TOTAL: 943,340

\$/BBLRESV: 36.79

EQUIP VAL: 5,322

\$/BBLPROD: 75,643

WI OIL VAL: 2,665,279

RI OIL VAL: 935,045

WI PAYOUT: 4.5

GAS VAL: 23,646

GAS VAL: 8,296

RI PAYOUT: 5.0

PRD VAL: 0

PRD VAL: 0

PROD WELLS: 1 EQ SCH#: 21 VAL: 12,500

SERV WELLS: EQ SCH#: VAL:

INJ WELLS: EQ SCH#: VAL:

COMPRESSRS: HP: VAL:

OTHER EQ VALUE(RCNLD):

LAST YR WI VAL: 1,974,520

LAST YR RI VAL: 745,780

LAST YR 8/8 VAL: 2,720,300

LAST YR OIL PROD: 16,031

LAST YR GAS PROD: 2,895

REMARKS1:

REMARKS2:

MC1:

MC2:

JOB#, NAME.....: 217200 - MORRIS CO APPRAISAL DISTRICT RRC CO#: 343 MORRIS LAST UPDATE: 6/11/2024 MNRLCMEA

LEASE#, NAME.....: 110112 - BINIONS FULL WI DECIMAL = .781527 #WELLS: 1  
RRC#, WELL#.....: 15918 - RRC DIST.: 06 FULL RI DECIMAL = .218473 DEPTH: 12000  
OPERATOR#, AGENT#: 727892 - 40

OPERATOR NAME....: ROSE CITY RESOURCES,  
OIL FIELD#.....: 41090100  
OIL FIELD NAME...: HIDDEN ROCK (COTTON VALLEY LIM

ALT FRZ.: ALT G\$ RRC:  
ALT JOB#: UNIT.....:  
ALT LSE#: EOR.....:  
ALT RRC#: GRAPH.....:

JUR	JURISDICTION NAME	PERCENT	8/8 VALUE	7	3,689	0	0	77.82	2.30	2.30	.00	224360
---	-----	-----	-----	8	3,135	0	0	77.82	2.30	2.30	.00	190706
00	MORRIS CO APPRAISAL	1.000000	2,335,300	9	2,665	0	0	77.82	2.30	2.30	.00	162100
01	MORRIS COUNTY	1.000000	2,335,300	10	2,265	0	0	77.82	2.30	2.30	.00	137785
30	DAINGERFIELD-LONE ST	1.000000	2,335,300	11	1,925	0	0	77.82	2.30	2.30	.00	117117
60	NORTHEAST TEXAS COMM	1.000000	2,335,300	12	1,636	0	0	77.82	2.30	2.30	.00	99550
				13	1,391	0	0	77.82	2.30	2.30	.00	84617
				14	1,182	0	0	77.82	2.30	2.30	.00	71925
				15	1,005	0	0	77.82	2.30	2.30	.00	61136
				16	854	0	0	77.82	2.30	2.30	.00	51965
					=====	=====	=====					=====
					61,898	0	0					3,626,933

				WI GAS	WI PRD	WI GROSS	OPERATING	WI NET	PV WI NET	PV RI NET	
				YR	REVENUE	REVENUE	REVENUE	EXPENSES	REVENUE	REVENUE	REVENUE
				1	0	0	613695	74876*	538,819	502,449	160678
				2	0	0	484243	51669	432,574	350,761	111214
*** PARAMETERS ***				3	0	0	406773	51669	355,104	250,387	81949
				4	0	0	352141	51669	300,472	184,231	62231
MO SHIFT: 6	DISC: 15.0	YRS MAX: 28		5	0	0	304867	51669	253,198	134,995	47259
YRS FLAT:	FMVF:	8/8 RES:		6	0	0	263953	51669	212,284	98,419	35892
				7	0	0	224360	51669	172,691	69,620	26762
OIL WELLHEAD PRICE: 78.11	GAS WI GR PRICE: 2.53			8	0	0	190706	51669	139,037	48,741	19954
OIL %TAX ALLOWABLE: 9.6	GAS RI GR PRICE: 2.53			9	0	0	162100	51669	110,431	33,664	14878
TYPE..(USNPQLHCT): U	GAS %TAX ALLOW.: 12.5			10	0	0	137785	51669	86,116	22,828	11093
GRAV SCHED#/DEGREE: /	GAS PRICE ESCAL? Y			11	0	0	117117	51669	65,448	15,086	8271
PRD WELLHEAD PRICE:	ADDL GAS PRICES? N			12	0	0	99550	51669	47,881	9,597	6167
				13	0	0	84617	51669	32,948	5,743	4598
OP EXP \$/YR	OIL BOPD	GAS MCF/D	PROD BBL/D	14	0	0	71925	51669	20,256	3,070	3428
-----	-----	-----	-----	15	0	0	61136	51669	9,467	1,248	2556
51,669	35.0			16	0	0	51965	51669	296	34	1906
-----	-----	-----	-----	=====	=====	=====	=====	=====	=====	=====	=====
	25.0 1				0	0	3626933	849911	2,777,022	1,730,873	598836

\$/BBLRESV: 35.78 EQUIP VAL: 5,588  
\$/BBLPROD: 63,279 WI OIL VAL: 1,730,873 RI OIL VAL: 598,836  
WI PAYOUT: 4.4 GAS VAL: 0 GAS VAL: 0  
RI PAYOUT: 4.9 PRD VAL: 0 PRD VAL: 0

ALT JAN 1 HYPERBOLIC FORECAST:  
OIL: M B: De/Dt: / 8/8 VALUE: 2,335,300 WI TOTAL: 1,736,460 RI TOTAL: 598,840  
GAS: M B: De/Dt: /  
PRD: M B: De/Dt: /

PROD WELLS: 1 EQ SCH#: 21 VAL: 12,500  
SERV WELLS: EQ SCH#: VAL:  
INJ WELLS: EQ SCH#: VAL:  
COMPRESSRS: HP: VAL:  
OTHER EQ VALUE(RCNLD):

LAST YR WI VAL: 9,260  
LAST YR RI VAL: 16,230  
LAST YR 8/8 VAL: 25,490

LAST YR OIL PROD: 4,277  
LAST YR GAS PROD:  
\* CAPITAL EXPENDITURE INCLUDED

REMARKS1:  
REMARKS2:  
MC1:  
MC2:

JOB#, NAME.....: 217200 - MORRIS CO APPRAISAL DISTRICT RRC CO#: 343 MORRIS LAST UPDATE: 6/11/2024 MNRLCMEA

LEASE#, NAME.....: 110116 - MONTE CARLO FULL WI DECIMAL = .778500 #WELLS: 1  
RRC#, WELL#.....: 15921 - 1 RRC DIST.: 06 FULL RI DECIMAL = .221500 DEPTH: 12248  
OPERATOR#, AGENT#: 727892 - 40

OPERATOR NAME....: ROSE CITY RESOURCES,  
OIL FIELD#.....: 41090100  
OIL FIELD NAME...: HIDDEN ROCK (COTTON VLLY LIME)

ALT FRZ.:	ALT G\$ RRC:	1	3,399	283	0	70.98	2.09	2.09	.00	187822
ALT JOB#:	UNIT.....:	2	2,889	183	0	72.30	2.08	2.08	.00	162617
ALT LSE#:	EOR.....:	3	2,455	137	0	73.65	2.08	2.08	.00	140806
ALT RRC#:	GRAPH.....:	4	2,087	113	0	75.01	2.08	2.08	.00	121895
		5	1,774	96	0	76.40	2.07	2.07	.00	105531
		6	1,508	81	0	77.82	2.07	2.07	.00	91368

JUR	JURISDICTION NAME	PERCENT	8/8 VALUE	7	1,281	69	0	77.82	2.07	2.07	.00	77663
---	-----	-----	-----	8	1,089	58	0	77.82	2.07	2.07	.00	66014
00	MORRIS CO APPRAISAL	.860000	468,670	9	926	50	0	77.82	2.07	2.07	.00	56111
01	MORRIS COUNTY	.860000	468,670	=====	=====	=====	=====	=====	=====	=====	=====	=====
30	DAINGERFIELD-LONE ST	.390000	212,540		17,408	1,070	0					1,009,827
32	HUGHES SPRINGS ISD	.470000	256,130									
60	NORTHEAST TEXAS COMM	.860000	468,670									

		WI GAS	WI PRD	WI GROSS	OPERATING	WI NET	PV WI NET	PV RI NET
	YR	REVENUE	REVENUE	REVENUE	EXPENSES	REVENUE	REVENUE	REVENUE
	---	-----	-----	-----	-----	-----	-----	-----
	1	460	0	188282	76383*	111,899	104,345	50173
	2	296	0	162913	55983	106,930	86,706	38081
	3	222	0	141028	55983	85,045	59,966	28916
	4	183	0	122078	55983	66,095	40,526	21958
	5	155	0	105686	55983	49,703	26,500	16674
	6	132	0	91500	55983	35,517	16,466	12663
	7	112	0	77775	55983	21,792	8,786	9443
	8	95	0	66109	55983	10,126	3,550	7040
	9	81	0	56192	55983	209	64	5250
	=====	=====	=====	=====	=====	=====	=====	=====
		1736	0	1011563	524247	487,316	346,909	190198

\*\*\* PARAMETERS \*\*\*

MO SHIFT: 6 DISC: 15.0 YRS MAX: 28  
YRS FLAT: FMVF: 8/8 RES: \$/BBLRESV: 25.56 EQUIP VAL: 7,863  
\$/BBLPROD: 44,043 WI OIL VAL: 346,313 RI OIL VAL: 189,871  
OIL WELLHEAD PRICE: 78.11 GAS WI GR PRICE: 2.28 WI PAYOUT: 3.8 GAS VAL: 595 GAS VAL: 326  
OIL %TAX ALLOWABLE: 9.6 GAS RI GR PRICE: 2.28 RI PAYOUT: 4.5 PRD VAL: 0 PRD VAL: 0  
TYPE..(USNPQLHCT)..: U GAS %TAX ALLOW.: 12.5  
GRAV SCHED#/DEGREE: / GAS PRICE ESCAL? Y 8/8 VALUE: 544,970 WI TOTAL: 354,770 RI TOTAL: 190,200  
PRD WELLHEAD PRICE: ADDL GAS PRICES? N

OP EXP \$/YR	OIL BOPD	GAS MCF/D	PROD BBL/D
-----	-----	-----	-----
55,983	10.1	1	
-----	-----	-----	-----
	15.0 99	40.0 1	
		30.0 1	
		20.0 1	
		15.0 99	

ALT JAN 1 HYPERBOLIC FORECAST:  
OIL: D B: De/Dt: /  
GAS: D B: De/Dt: /  
PRD: D B: De/Dt: /

PROD WELLS: 1 EQ SCH#: 21 VAL: 12,500  
SERV WELLS: EQ SCH#: VAL:  
INJ WELLS: EQ SCH#: VAL:  
COMPRESSRS: HP: VAL:  
OTHER EQ VALUE(RCNLD):

LAST YR WI VAL:  
LAST YR RI VAL:  
LAST YR 8/8 VAL:

LAST YR OIL PROD:  
LAST YR GAS PROD:  
\* CAPITAL EXPENDITURE INCLUDED

REMARKS1:  
REMARKS2:  
MC1:  
MC2:

JOB#, NAME.....: 217200 - MORRIS CO APPRAISAL DISTRICT RRC CO#: 343 MORRIS LAST UPDATE: 6/11/2024 MNRLCMEA

LEASE#, NAME.....: 110102 - QUARLES (1) FULL WI DECIMAL = .770000 #WELLS: 1  
RRC#, WELL#.....: 15713 - 1 RRC DIST.: 06 FULL RI DECIMAL = .230000 DEPTH: 12340  
OPERATOR#, AGENT#: 053321 - 400

OPERATOR NAME....: BARROW-SHAVER RESOUR  
OIL FIELD#.....: 41090100  
OIL FIELD NAME...: HIDDEN ROCK (COTTON VALLEY LIM

ALT FRZ.: ALT G\$ RRC:  
ALT JOB#: UNIT.....:  
ALT LSE#: EOR.....:  
ALT RRC#: GRAPH.....:

JUR	JURISDICTION NAME	PERCENT	8/8 VALUE	YR	8/8 ANNUAL OIL PRDCTN	8/8 ANNUAL GAS PRDCTN	8/8 ANNUAL PRD PRDCTN	OIL PRICE	WIGAS PRICE	RIGAS PRICE	PRD PRICE	WI OIL REVENUE
---	-----	-----	-----	---	-----	-----	-----	-----	-----	-----	-----	-----
00	MORRIS CO APPRAISAL	1.000000	3,860,620	1	18,560	0	0	69.49	2.32	2.32	.00	993095
01	MORRIS COUNTY	1.000000	3,860,620	2	16,234	0	0	70.78	2.32	2.32	.00	884763
32	HUGHES SPRINGS ISD	1.000000	3,860,620	3	13,798	0	0	72.10	2.31	2.31	.00	766074
60	NORTHEAST TEXAS COMM	1.000000	3,860,620	4	11,729	0	0	73.44	2.31	2.31	.00	663265
				5	9,969	0	0	74.80	2.30	2.30	.00	574215
				6	8,474	0	0	76.19	2.30	2.30	.00	497153
				7	7,203	0	0	76.19	2.30	2.30	.00	422580
				8	6,122	0	0	76.19	2.30	2.30	.00	359193
				9	5,204	0	0	76.19	2.30	2.30	.00	305314
				10	4,423	0	0	76.19	2.30	2.30	.00	259517
				11	3,760	0	0	76.19	2.30	2.30	.00	220589
				12	3,196	0	0	76.19	2.30	2.30	.00	187501

=====

YR	WI GAS REVENUE	WI PRD REVENUE	WI GROSS REVENUE	OPERATING EXPENSES	WI NET REVENUE	PV WI NET REVENUE	PV RI NET REVENUE
---	-----	-----	-----	-----	-----	-----	-----

1	0	0	993095	163000	830,095	774,064	277829
2	0	0	884763	163000	721,763	585,256	217125
3	0	0	766074	163000	603,074	425,234	164909
4	0	0	663265	163000	500,265	306,732	125244
5	0	0	574215	163000	411,215	219,243	95112
6	0	0	497153	163000	334,153	154,920	72235
7	0	0	422580	163000	259,580	104,650	53860
8	0	0	359193	163000	196,193	68,777	40158
9	0	0	305314	163000	142,314	43,383	29943
10	0	0	259517	163000	96,517	25,585	22326
11	0	0	220589	163000	57,589	13,274	16646
12	0	0	187501	163000	24,501	4,911	12412

\*\*\* PARAMETERS \*\*\*

MO SHIFT: 6 DISC: 15.0 YRS MAX: 28  
YRS FLAT: FMVF: 8/8 RES:

OIL WELLHEAD PRICE: 76.47	GAS WI GR PRICE: 2.53						
OIL %TAX ALLOWABLE: 9.6	GAS RI GR PRICE: 2.53						
TYPE..(USNPQLHCT): U	GAS %TAX ALLOW.: 12.5						
GRAV SCHED#/DEGREE: /	GAS PRICE ESCAL? Y						
PRD WELLHEAD PRICE:	ADDL GAS PRICES? N						

OP EXP \$/YR OIL BOPD GAS MCF/D PROD BBL/D

163,000 53.6 10.0 1 15.0 99

8/8 VALUE: 3,860,620 WI TOTAL: 2,732,820 RI TOTAL: 1,127,800

ALT JAN 1 HYPERBOLIC FORECAST:

OIL: M B: De/Dt: /  
GAS: M B: De/Dt: /  
PRD: M B: De/Dt: /

PROD WELLS: 1 EQ SCH#: 21 VAL: 12,500

SERV WELLS: EQ SCH#: VAL:

INJ WELLS: EQ SCH#: VAL:

COMPRESSRS: HP: VAL:

OTHER EQ VALUE(RCNLD):

LAST YR WI VAL: 3,116,920  
LAST YR RI VAL: 1,320,390  
LAST YR 8/8 VAL: 4,437,310

LAST YR OIL PROD: 19,607  
LAST YR GAS PROD: 16,578

REMARKS1: FROM 15574 LINDEN, EAST (CV)

REMARKS2:

MC1:

MC2:

JOB#, NAME.....: 217200 - MORRIS CO APPRAISAL DISTRICT RRC CO#: 343 MORRIS LAST UPDATE: 6/11/2024 MNRLCMEA

LEASE#, NAME.....: 110103 - POLLAN FULL WI DECIMAL = .770000 #WELLS: 1  
RRC#, WELL#.....: 15715 - RRC DIST.: 06 FULL RI DECIMAL = .230000 DEPTH: 12542  
OPERATOR#, AGENT#: 053321 - 400

OPERATOR NAME.....: BARROW-SHAVER RESOUR  
OIL FIELD#.....: 41090100  
OIL FIELD NAME...: HIDDEN ROCK (COTTON VALLEY LIM

ALT FRZ.: ALT G\$ RRC:  
ALT JOB#: UNIT.....:  
ALT LSE#: EOR.....:  
ALT RRC#: GRAPH.....:

JUR	JURISDICTION NAME	PERCENT	8/8 VALUE
00	MORRIS CO APPRAISAL	1.000000	355,000
01	MORRIS COUNTY	1.000000	355,000
30	DAINGERFIELD-LONE ST	1.000000	355,000
60	NORTHEAST TEXAS COMM	1.000000	355,000

YR	OIL	PRDCTN	GAS	PRDCTN	PRD	PRDCTN	PRICE	WIGAS	RIGAS	PRD	WI OIL
											REVENUE
1	4,086	0	0	69.49	2.32	2.32	.00	218631			
2	3,573	0	0	70.78	2.32	2.32	.00	194731			
3	3,037	0	0	72.10	2.31	2.31	.00	168608			
4	2,581	0	0	73.44	2.31	2.31	.00	145980			
=====											=====
	13,277	0	0					727,950			
YR	WI GAS	WI PRD	WI GROSS	OPERATING	WI NET	PV WI NET	PV RI NET				
	REVENUE	REVENUE	REVENUE	EXPENSES	REVENUE	REVENUE	REVENUE				
1	0	0	218631	130000	88,631	82,648	61164				
2	0	0	194731	130000	64,731	52,488	47787				
3	0	0	168608	130000	38,608	27,223	36295				
4	0	0	145980	130000	15,980	9,798	27565				
=====											=====
	0	0	727950	520000	207,950	172,157	172811				

\$/BBLRESV: 16.84 EQUIP VAL: 10,036  
\$/BBLPROD: 18,948 WI OIL VAL: 172,157 RI OIL VAL: 172,811  
WI PAYOUT: 2.7 GAS VAL: 0 GAS VAL: 0  
RI PAYOUT: 3.0 PRD VAL: 0 PRD VAL: 0  
=====

8/8 VALUE: 355,000 WI TOTAL: 182,190 RI TOTAL: 172,810

\*\*\* PARAMETERS \*\*\*

MO SHIFT: 6 DISC: 15.0 YRS MAX: 28  
YRS FLAT: FMVF: 8/8 RES:

OIL WELLHEAD PRICE: 76.47 GAS WI GR PRICE: 2.53  
OIL %TAX ALLOWABLE: 9.6 GAS RI GR PRICE: 2.53  
TYPE..(USNPQLHCT): U GAS %TAX ALLOW.: 12.5  
GRAV SCHED#/DEGREE: / GAS PRICE ESCAL? Y  
PRD WELLHEAD PRICE: ADDL GAS PRICES? N

OP EXP \$/YR	OIL BOPD	GAS MCF/D	PROD BBL/D
130,000	11.8		
	10.0 1		
	15.0 99		

ALT JAN 1 HYPERBOLIC FORECAST:  
OIL: M B: De/Dt: /  
GAS: M B: De/Dt: /  
PRD: M B: De/Dt: /

PROD WELLS: 1 EQ SCH#: 21 VAL: 12,500  
SERV WELLS: EQ SCH#: VAL:  
INJ WELLS: EQ SCH#: VAL:  
COMPRESSRS: HP: VAL:  
OTHER EQ VALUE(RCNLD):

LAST YR WI VAL: 143,650  
LAST YR RI VAL: 155,500  
LAST YR 8/8 VAL: 299,150

LAST YR OIL PROD: 4,696  
LAST YR GAS PROD: 3,422

REMARKS1: FIELD TRANSFER FROM LINDEN,E  
REMARKS2: (COTTON VALLEY) #15664  
MC1:  
MC2:

JOB#, NAME.....: 217200 - MORRIS CO APPRAISAL DISTRICT RRC CO#: 343 MORRIS LAST UPDATE: 6/12/2024 MNRLCMEA

LEASE#, NAME.....: 110101 - LONE STAR STEEL FULL WI DECIMAL = .812500 #WELLS: 1  
RRC#, WELL#.....: 14351 - 1 RRC DIST.: 06 FULL RI DECIMAL = .187500 DEPTH: 11552  
OPERATOR#, AGENT#: 108799 - 574

OPERATOR NAME....: BURK ROYALTY CO., LT  
OIL FIELD#.....: 78330500  
OIL FIELD NAME...: ROSEWOOD (COTTON VALLEY)

ALT FRZ.: ALT G\$ RRC:  
ALT JOB#: UNIT.....:  
ALT LSE#: EOR.....:  
ALT RRC#: GRAPH.....:

				8/8 ANNUAL	8/8 ANNUAL	8/8 ANNUAL	OIL	WIGAS	RIGAS	PRD	WI OIL
				YR OIL PRDCTN	GAS PRDCTN	PRD PRDCTN	PRICE	PRICE	PRICE	PRICE	REVENUE
JUR	JURISDICTION NAME	PERCENT	8/8 VALUE	1	979	0	70.98	2.32	2.32	.00	56460
00	MORRIS CO APPRAISAL	1.000000	27,980	0	0	56460	51000	5,460	5,091	12203	
01	MORRIS COUNTY	1.000000	27,980	0	0	56460	51000	5,460	5,091	12203	
32	HUGHES SPRINGS ISD	1.000000	27,980								
60	NORTHEAST TEXAS COMM	1.000000	27,980								

WI GAS WI PRD WI GROSS OPERATING WI NET PV WI NET PV RI NET  
REVENUE REVENUE REVENUE EXPENSES REVENUE REVENUE REVENUE  
\$ /BBLRESV: 6.40 EQUIP VAL: 10,688  
\$/BBLPROD: 2,088 WI OIL VAL: 5,091 RI OIL VAL: 12,203  
WI PAYOUT: .0 GAS VAL: 0 GAS VAL: 0  
RI PAYOUT: .9 PRD VAL: 0 PRD VAL: 0  
8/8 VALUE: 27,980 WI TOTAL: 15,780 RI TOTAL: 12,200

\*\*\* PARAMETERS \*\*\*

MO SHIFT: 6 DISC: 15.0 YRS MAX: 28  
YRS FLAT: FMVF: 8/8 RES:

OIL WELLHEAD PRICE: 78.11 GAS WI GR PRICE: 2.53  
OIL %TAX ALLOWABLE: 9.6 GAS RI GR PRICE: 2.53  
TYPE..(USNPQLHCT)..: U GAS %TAX ALLOW.: 12.5  
GRAV SCHED#/DEGREE: / GAS PRICE ESCAL? Y  
PRD WELLHEAD PRICE: ADDL GAS PRICES? N

OP EXP \$/YR	OIL BOPD	GAS MCF/D	PROD BBL/D
51,000	3.0		
	20.0 1		
	15.0 99		

ALT JAN 1 HYPERBOLIC FORECAST:  
OIL: M B: De/Dt: /  
GAS: M B: De/Dt: /  
PRD: M B: De/Dt: /

PROD WELLS: 1 EQ SCH#: 21 VAL: 11,500  
SERV WELLS: EQ SCH#: VAL:  
INJ WELLS: EQ SCH#: VAL:  
COMPRESSRS: HP: VAL:  
OTHER EQ VALUE(RCNLD):

LAST YR WI VAL: 83,410  
LAST YR RI VAL: 44,620  
LAST YR 8/8 VAL: 128,030

LAST YR OIL PROD: 1,150  
LAST YR GAS PROD:

REMARKS1: REC FROM GAS #197982-WILDCAT  
REMARKS2: COTTON VALLEY  
MC1:  
MC2:

JOB#, NAME.....: 217200 - MORRIS CO APPRAISAL DISTRICT

\*\* SUMMARY PAGE \*\*

YR	8/8 ANNUAL OIL PRDCTN	8/8 ANNUAL GAS PRDCTN	8/8 ANNUAL PRD PRDCTN	WI OIL REVENUE
--	-----	-----	-----	-----
1	126387	27899	0	7043711
2	101256	15308	0	5742319
3	83643	9939	0	4828691
4	68947	7448	0	4051989
5	55877	5963	0	3347008
6	45337	4775	0	2765693
7	38195	3824	0	2328273
8	32192	3061	0	1960978
9	26118	2452	0	1590771
10	21290	1922	0	1295986
11	17998	1537	0	1094810
12	15217	1230	0	925167
13	8801	340	0	541395
14	6623	272	0	401187
15	5630	217	0	341009
16	4784	174	0	289857
17	3340	139	0	202207
18	1058	0	0	64414
	=====	=====	=====	=====
	662693	86500	0	38815465

YR	WI GAS REVENUE	WI PRD REVENUE	WI GROSS REVENUE	OPERATING EXPENSES	WI NET REVENUE	PV WI NET REVENUE	PV RI NET REVENUE
--	-----	-----	-----	-----	-----	-----	-----
1	45,092	0	7,088,803	1,026,948	5,958,248	5,556,064	1,785,966
2	24,740	0	5,767,059	975,948	4,791,111	3,884,966	1,278,253
3	16,014	0	4,844,705	975,948	3,868,757	2,727,899	944,508
4	12,000	0	4,063,989	904,981	3,159,008	1,936,913	696,197
5	9,563	0	3,356,571	774,981	2,581,590	1,376,400	504,261
6	7,659	0	2,773,352	666,981	2,106,371	976,555	365,452
7	6,133	0	2,334,406	666,981	1,667,425	672,223	270,751
8	4,912	0	1,965,890	666,981	1,298,909	455,346	200,649
9	3,935	0	1,594,706	594,481	1,000,225	304,909	142,744
10	3,083	0	1,299,069	538,498	760,571	201,612	102,176
11	2,467	0	1,097,277	538,498	558,779	128,798	75,948
12	1,973	0	927,140	538,498	388,642	77,900	56,460
13	541	0	541,936	287,498	254,438	44,347	27,974
14	432	0	401,619	229,634	171,985	26,066	19,529
15	346	0	341,355	229,634	111,721	14,724	14,559
16	277	0	290,134	229,634	60,500	6,934	10,855
17	221	0	202,428	177,965	24,463	2,438	6,673
18	0	0	64,414	57,465	6,949	602	1,811
	=====	=====	=====	=====	=====	=====	=====
	139,388	0	38,954,853	10,081,554	28,769,692	18,394,696	6,504,766

EQUIP VAL: 103,765

WI OIL VAL: 18,331,313

GAS VAL: 63,378

PRD VAL: 0

=====

RI OIL VAL: 6,479,686

GAS VAL: 25,077

PRD VAL: 0

=====

8/8 VALUE: 25,003,220

WI TOTAL: 18,498,460

RI TOTAL: 6,504,760